

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
July 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>E 609</b>	<b>—</b>	<b>47,208</b>	<b>2,221</b>	<b>221</b>	<b>-894</b>	<b>0</b>	<b>51,153</b>	<b>0</b>	<b>0</b>	<b>15,591</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>338</b>	<b>2,402</b>	<b>399</b>	<b>—</b>	<b>2,572</b>	<b>629</b>	<b>—</b>	<b>100</b>	<b>212</b>	<b>4,770</b>	<b>6,795</b>
Pentanes Plus .....	37	—	0	—	0	-11	—	0	1	47	10
Liquefied Petroleum Gases .....	301	2,402	399	—	2,572	640	—	100	211	4,723	6,785
Ethane/Ethylene .....	31	10	0	—	0	0	—	0	0	41	0
Propane/Propylene .....	181	1,600	231	—	2,522	190	—	0	19	4,325	4,492
Normal Butane/Butylene .....	69	1,091	168	—	50	689	—	0	192	497	2,022
Isobutane/Isobutylene .....	20	-299	0	—	0	-239	—	100	0	-140	271
<b>Other Liquids</b> .....	<b>231</b>	<b>—</b>	<b>10,985</b>	<b>—</b>	<b>-284</b>	<b>-3,197</b>	<b>—</b>	<b>13,294</b>	<b>47</b>	<b>788</b>	<b>17,954</b>
Other Hydrocarbons/Oxygenates ...	1,998	—	430	—	0	-492	—	2,909	11	0	1,765
Unfinished Oils .....	—	—	2,525	—	-68	-327	—	2,179	0	605	9,271
Motor Gasoline Blend. Comp. ....	-1,767	—	8,030	—	-216	-2,354	—	8,365	36	0	6,786
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-24	—	-159	0	183	132
<b>Finished Petroleum Products</b> .....	<b>1,860</b>	<b>64,608</b>	<b>34,582</b>	<b>—</b>	<b>81,872</b>	<b>640</b>	<b>—</b>	<b>—</b>	<b>2,271</b>	<b>180,011</b>	<b>127,246</b>
Finished Motor Gasoline .....	1,860	35,379	15,343	—	48,948	-420	—	—	26	101,924	49,817
Reformulated .....	—	21,873	7,902	—	10,874	-1,435	—	—	3	42,081	17,784
Oxygenated .....	930	1,310	0	—	0	4	—	—	0	2,236	53
Other .....	930	12,196	7,441	—	38,074	1,011	—	—	23	57,607	31,980
Finished Aviation Gasoline .....	—	0	0	—	78	-50	—	—	0	128	89
Jet Fuel .....	—	2,724	2,483	—	13,049	1,858	—	—	13	16,385	11,684
Naphtha-Type .....	—	0	0	—	0	0	—	—	6	-6	0
Kerosene-Type .....	—	2,724	2,483	—	13,049	1,858	—	—	7	16,391	11,684
Kerosene .....	—	292	8	—	0	417	—	—	(s)	-117	2,856
Distillate Fuel Oil .....	—	14,745	8,628	—	17,544	4,512	—	—	241	36,164	43,511
0.05 percent sulfur and under ....	—	8,710	5,442	—	12,509	1,537	—	—	23	25,101	20,181
Greater than 0.05 percent sulfur	—	6,035	3,186	—	5,035	2,975	—	—	218	11,063	23,330
Residual Fuel Oil .....	—	3,851	6,807	—	1,132	-3,968	—	—	1,146	14,612	11,155
Petrochemical Feedstocks <sup>e</sup> .....	—	452	293	—	-129	-24	—	—	0	640	488
Special Naphthas .....	—	52	177	—	45	3	—	—	4	267	90
Lubricants .....	—	423	91	—	776	71	—	—	115	1,104	1,485
Waxes .....	—	25	52	—	0	4	—	—	38	35	161
Petroleum Coke .....	—	1,557	444	—	0	66	—	—	615	1,320	282
Asphalt and Road Oil .....	—	2,945	256	—	429	-1,729	—	—	68	5,291	5,564
Still Gas .....	—	2,124	0	—	0	0	—	—	0	2,124	0
Miscellaneous Products .....	—	39	0	—	0	-100	—	—	4	135	64
<b>Total</b> .....	<b>3,038</b>	<b>67,010</b>	<b>93,174</b>	<b>2,221</b>	<b>84,381</b>	<b>-2,822</b>	<b>0</b>	<b>64,547</b>	<b>2,530</b>	<b>185,569</b>	<b>167,586</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."